



Power Quality Solutions, PPHVC-LV

PQC-STATCON CASE STUDIES

Success Stories & Highlights

PQC-STATCON

Case Study – I M/s TATA MOTORS LTD

Case Study - I

M/s TATA MOTORS LTD



PQC-STATCON Installation in M/s TATA MOTORS LTD.

- **PQC-STATCON** commissioned successfully in N1, N2 and N3 sub-stations each rated 0-600 to improve the power quality.

Performance Chart

With & without instantaneous stepless compensator

Transformer 1

Sl. No.	Power Quality Parameters	Ph	Without DRPC System			With DRPC System			Unit
			Avg	Min	Max	Avg	Min	Max	
1	Voltage	R	413.1	403.7	417.7	415.4	409.3	419.4	V
		Y	411.4	404.4	415.6	413.0	408.3	416.9	
		B	412.5	406.3	416.4	413.7	410.5	419.3	
2	Load Current	R	596.0	280.0	1477.0	459.0	246.0	1400.0	A
		Y	583.0	281.0	1493.0	464.0	277.0	1019.0	
		B	496.1	262.2	905.0	455.0	267.5	819.4	
5	Active Power	3ph	291.8	181.4	553.9	299.7	186.4	590.7	kW
6	Reactive Power	3ph	265.5	92.0	641.3	-35.2	-177.8	276.8	kVAr
7	Apparent Power	3ph	398.4	208.6	835.7	329.4	188.8	751.4	kVA
8	Power factor	3ph	0.732			0.999			Avg.

Transformer 2

Sl. No.	Power Quality Parameters	Ph	Without DRPC System			With DRPC System			Unit
			Avg	Min	Max	Avg	Min	Max	
1	Voltage	R	409.6	399.1	414.2	423.0	418.1	428.3	V
		Y	406.4	395.6	411.5	421.5	415.9	427.1	
		B	407.7	401.4	411.3	421.3	417.0	426.6	
2	Load Current	R	775.0	429.0	1804.0	406.8	219.3	882.7	A
		Y	918.0	408.0	2074.0	447.0	225.0	1193.0	
		B	792.0	433.0	1567.0	428.1	226.3	839.2	
5	Active Power	3ph	362.7	187.8	725.2	276.7	161.1	534.0	kW
6	Reactive Power	3ph	451.3	235.7	916.4	-25.6	-205.3	233.0	kVAr
7	Apparent Power	3ph	585.0	302.0	1156.0	312.0	164.5	657.7	kVA
8	Power factor	3ph	0.621			0.999			Avg.

Transformer 3

Sl. No.	Power Quality Parameters	Ph	Without DRPC System			With DRPC System			Unit
			Avg	Min	Max	Avg	Min	Max	
1	Voltage	R	417.3	410.0	422.9	425.8	418.1	430.6	V
		Y	415.8	407.4	420.8	422.4	417.0	426.7	
		B	414.9	408.0	419.9	423.0	418.2	427.1	
2	Load Current	R	115.2	26.6	238.7	83.9	19.1	222.3	A
		Y	95.5	26.6	279.4	88.0	36.2	207.2	
		B	105.1	31.5	220.3	80.0	29.4	170.8	
5	Active Power	3ph	43.7	16.9	104.3	47.4	18.4	100.7	kW
6	Reactive Power	3ph	61.2	17.0	133.0	-11.8	-66.7	73.4	kVAr
7	Apparent Power	3ph	75.8	24.2	170.0	61.6	20.7	128.4	kVA
8	Power factor	3ph	0.576			0.999			Avg.

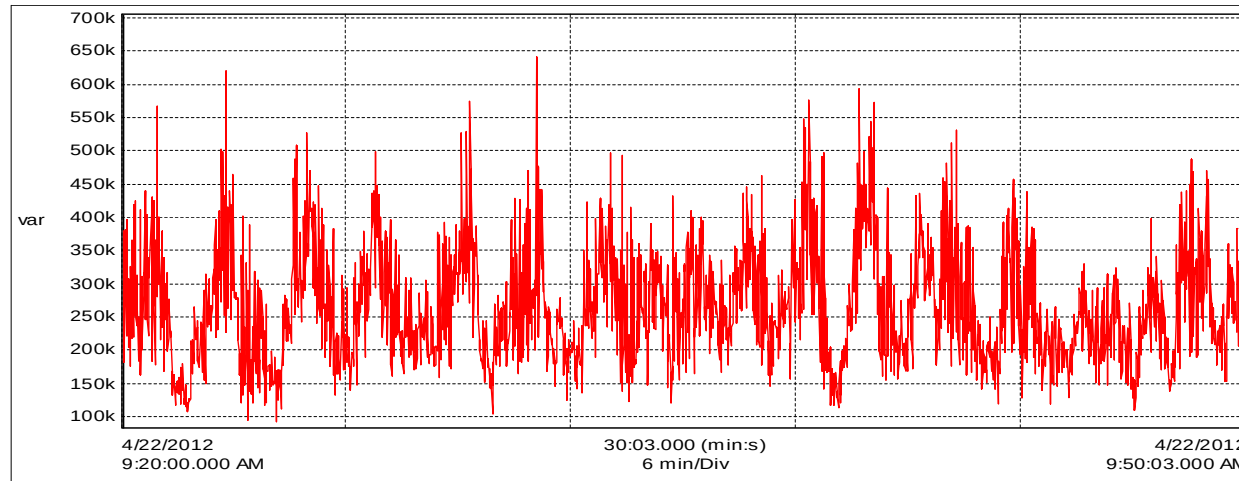
Transformer 4

Sl. No.	Power Quality Parameters	Ph	Without DRPC System			With DRPC System			Unit
			Avg	Min	Max	Avg	Min	Max	
1	Voltage	R	401.0	391.6	407.1	400.3	398.1	402.4	V
		Y	399.4	390.1	404.7	398.4	395.9	400.5	
		B	399.3	389.6	404.8	398.4	396.2	400.5	
2	Load Current	R	497.0	164.0	1133.0	343.0	165.6	716.2	A
		Y	497.0	157.0	1115.0	348.1	158.0	724.4	
		B	468.0	148.0	1111.0	345.0	152.1	688.3	
5	Active Power	3ph	248.5	107.8	501.4	222.1	106.9	437.6	kW
6	Reactive Power	3ph	223.3	-41.4	549.7	-42.9	-160.4	82.6	kVAr
7	Apparent Power	3ph	337.4	116.2	729.6	238.7	111.9	468.9	kVA
8	Power factor	3ph	0.737			0.995			Avg.

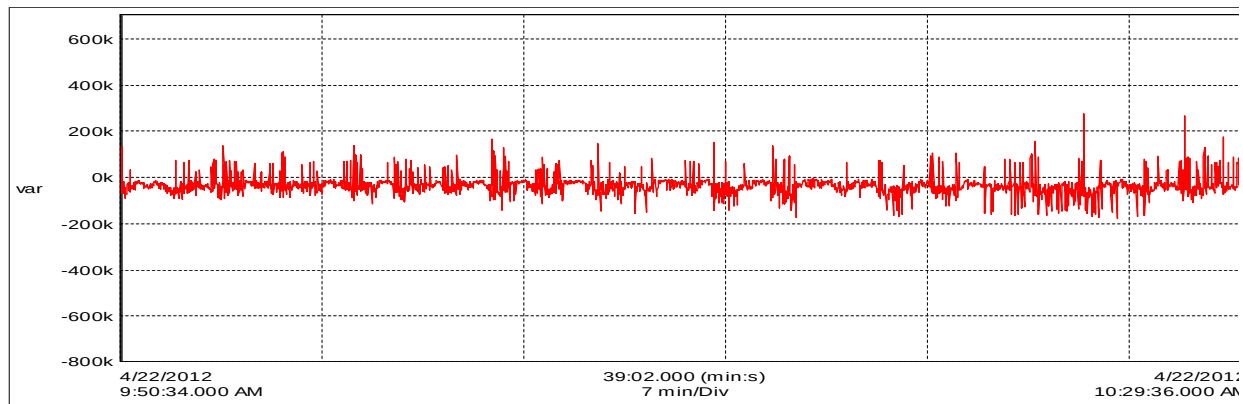
Case Study – I: REACTIVE POWER

Feeder - N1

Without RTPFC – Reactive Power (kVAr) Vs Time



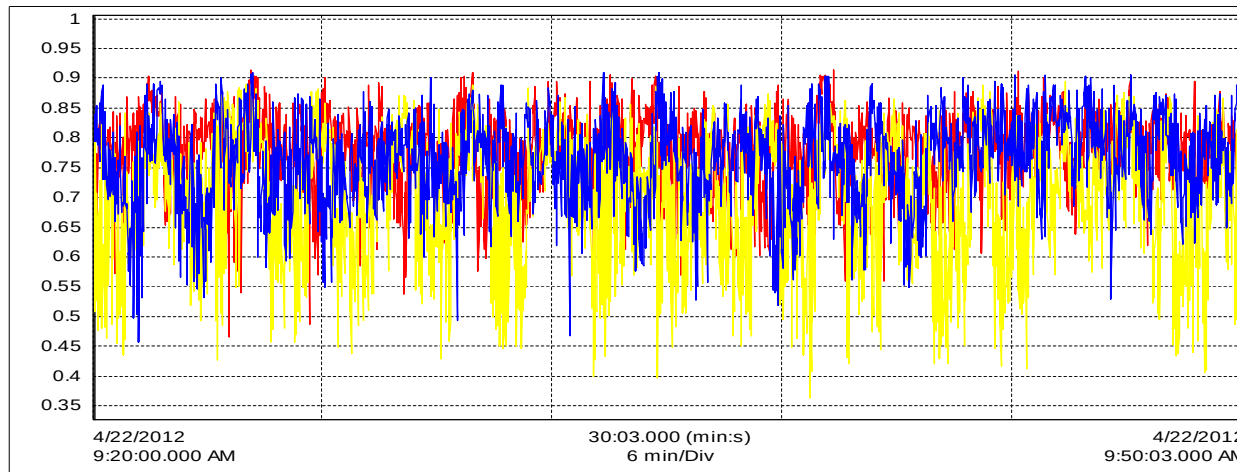
With RTPFC – Reactive Power (kVAr) Vs Time



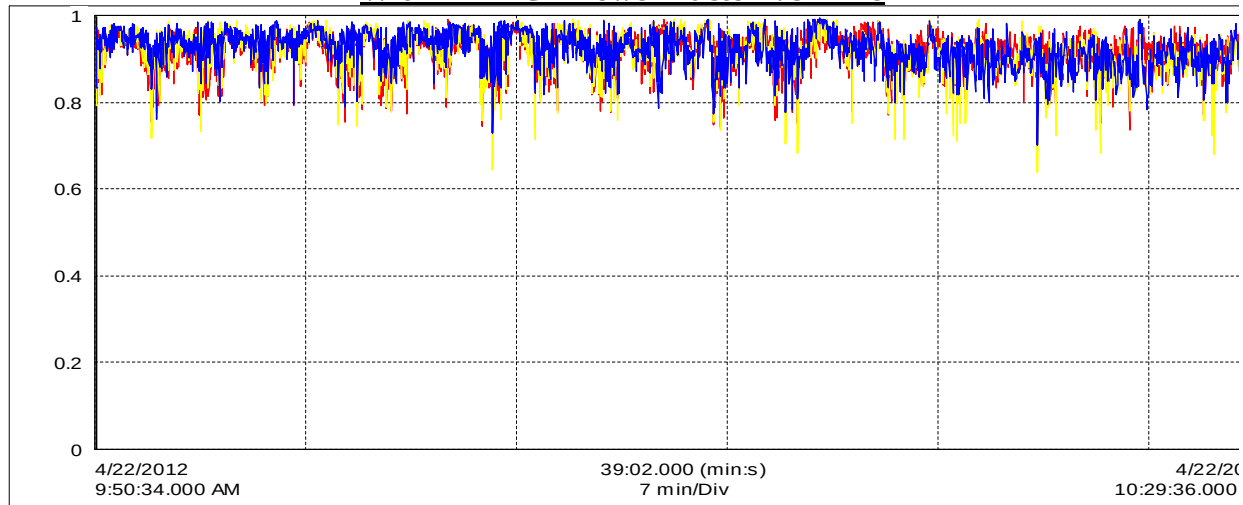
Case Study – I: POWER FACTOR

Feeder - N1

Without RTPFC – Power Factor Vs Time



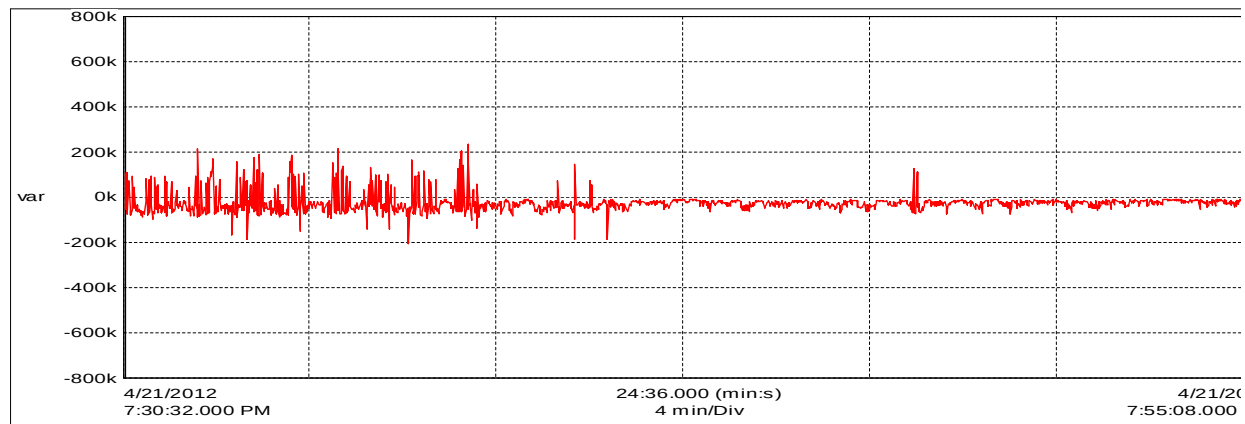
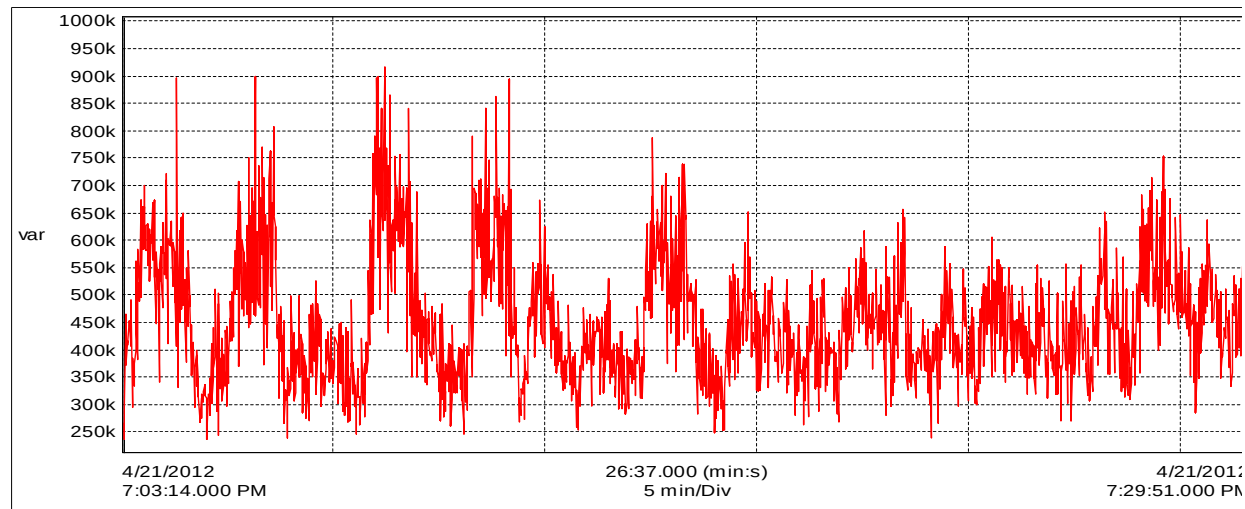
With RTPFC – Power Factor Vs Time



Case Study – I: REACTIVE POWER

Feeder - N2

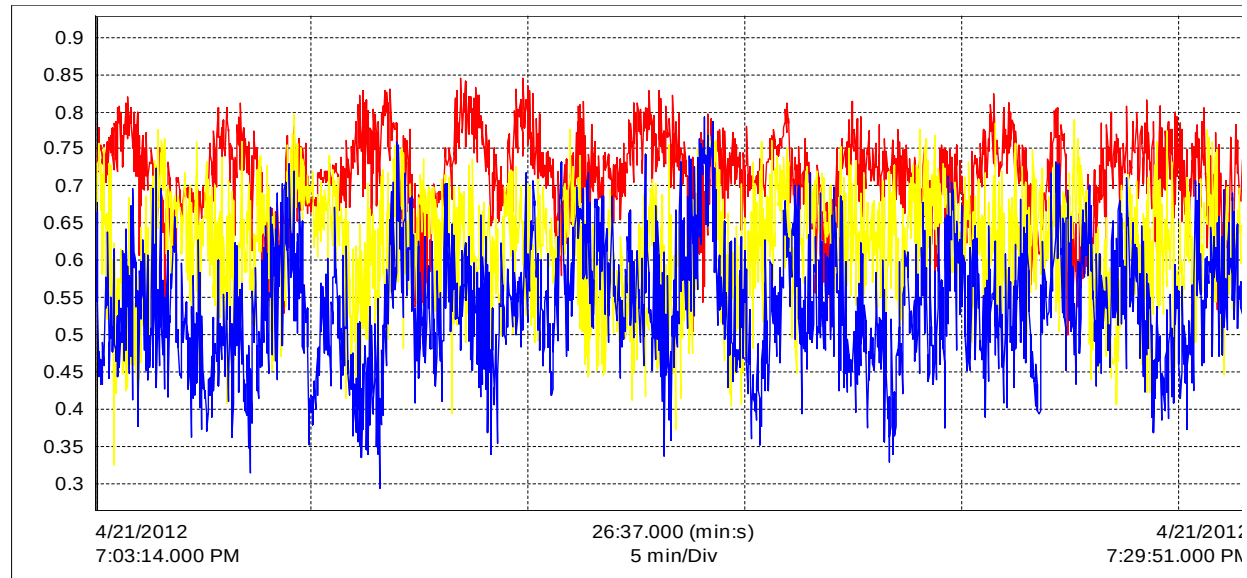
Without RTPFC System – Reactive Power (kVAr) Vs Time



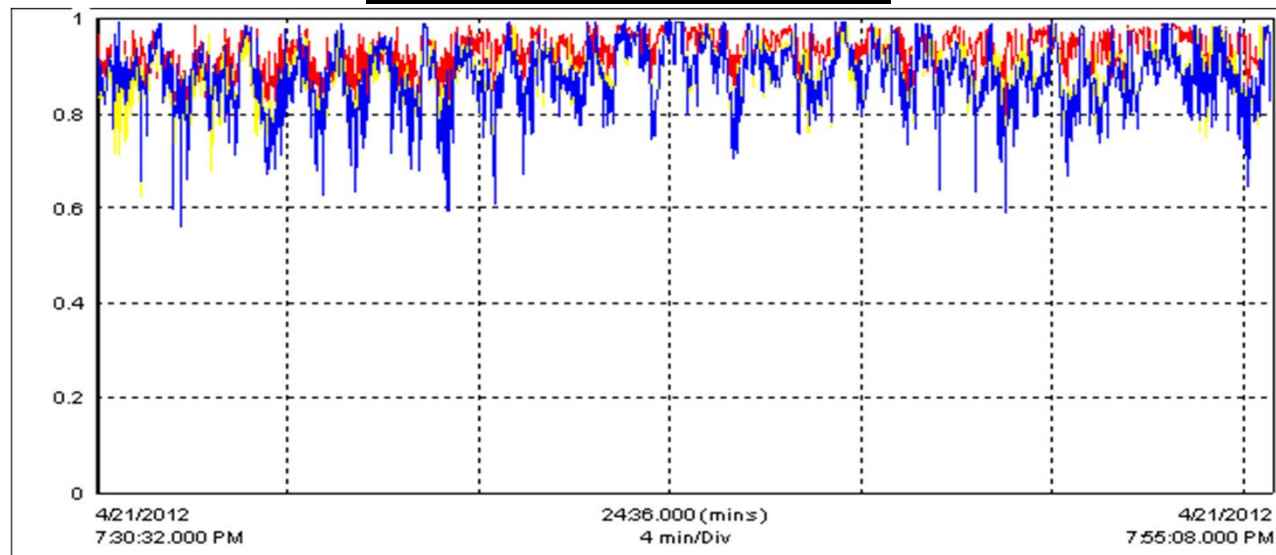
Case Study – I: POWER FACTOR

Feeder - N2

Without RTPFC – Power Factor Vs Time



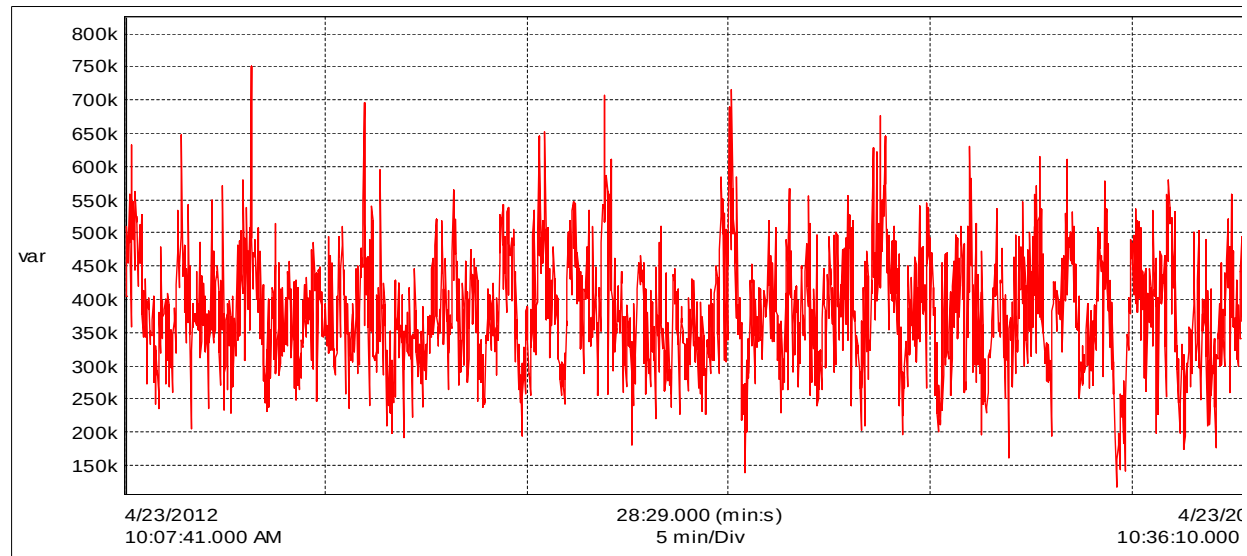
With RTPFC – Power Factor Vs Time



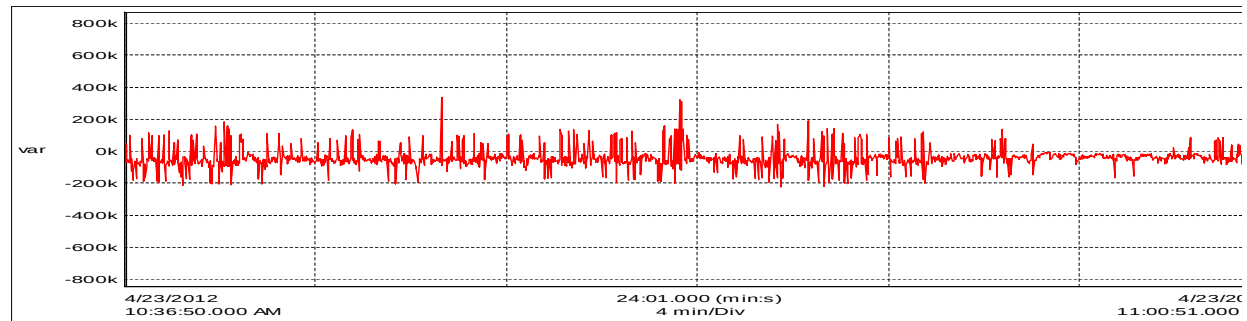
Case Study – I: REACTIVE POWER

Feeder - N3

Without RTPFC – Reactive Power (kVAr) Vs Time



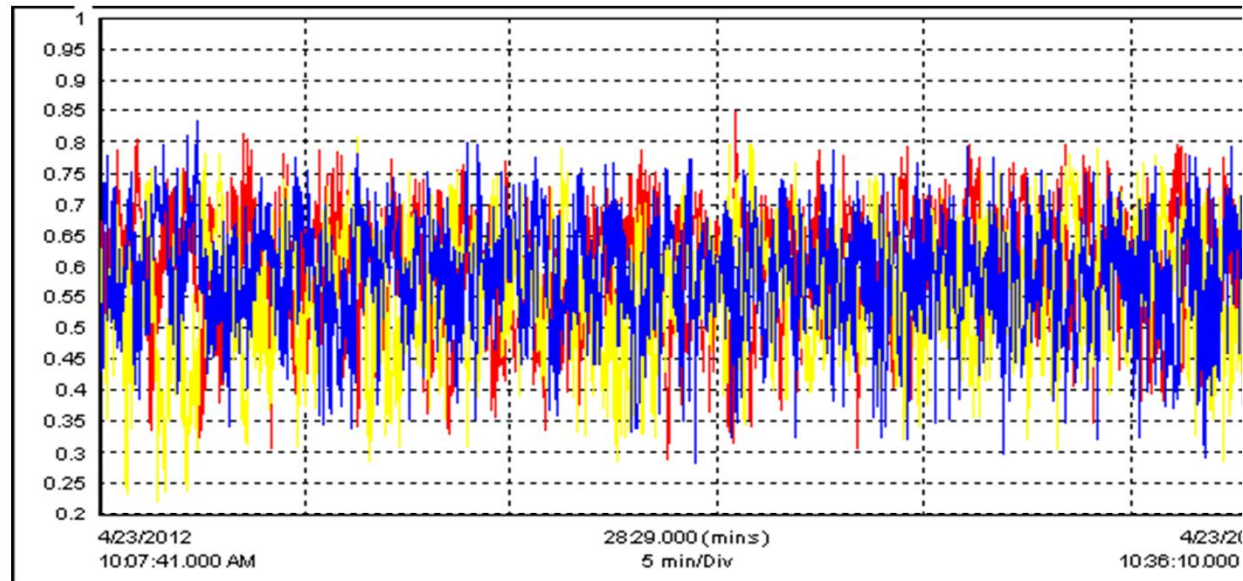
With RTPFC – Reactive Power (kVAr) Vs Time



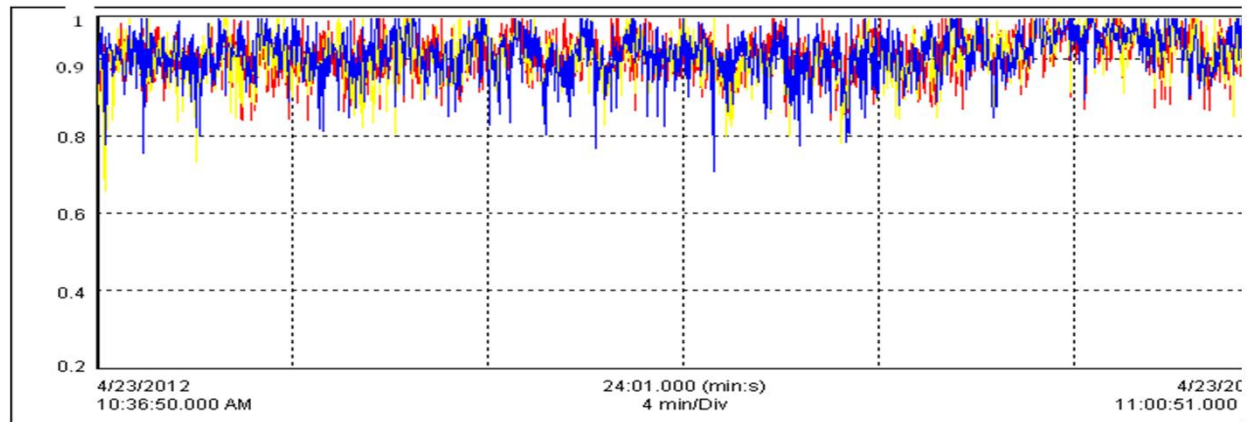
Case Study – I: POWER FACTOR

Feeder - N3

Without RTPFC – Power Factor Vs Time



With RTPFC – Power Factor Vs Time



PQC STATCON

Case Study – II M/s Denso Kirloskar

Case Study - II

M/s Denso Kirloskar, Bangalore

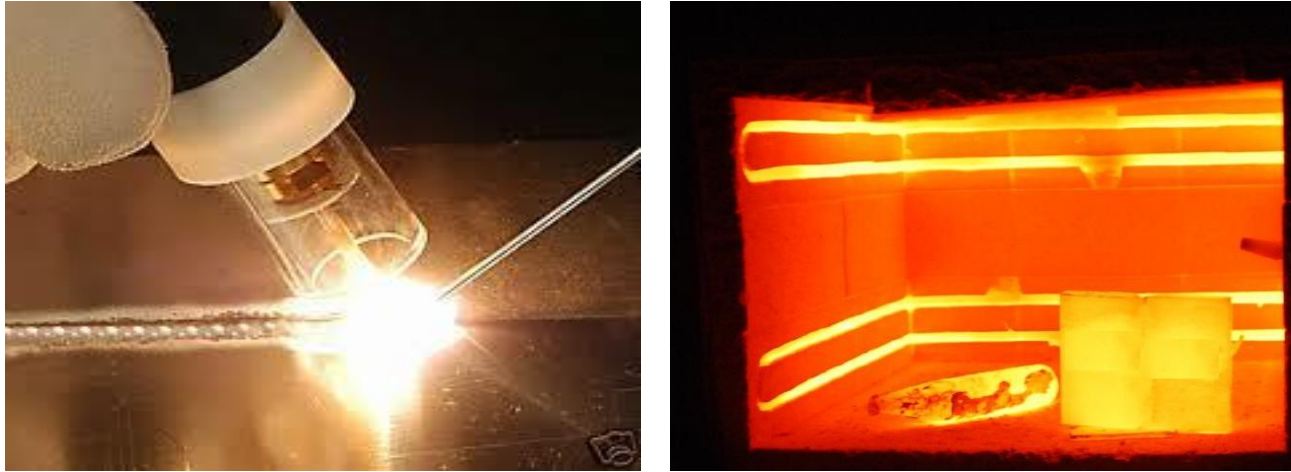


Figure 15 : Typical Loads – M/s Denso Kirloskar

- Feeder factory, radiators/spare parts for Toyota cars all over the world
- Welding, furnace and oven loads
- Power cuts are very normal during the peak hours of operation
- Equipped with 4.5MVA captive plant, along with the EB line
- DGs running at, as low as 0.4 pf.

Case Study – II

Single Line Diagram

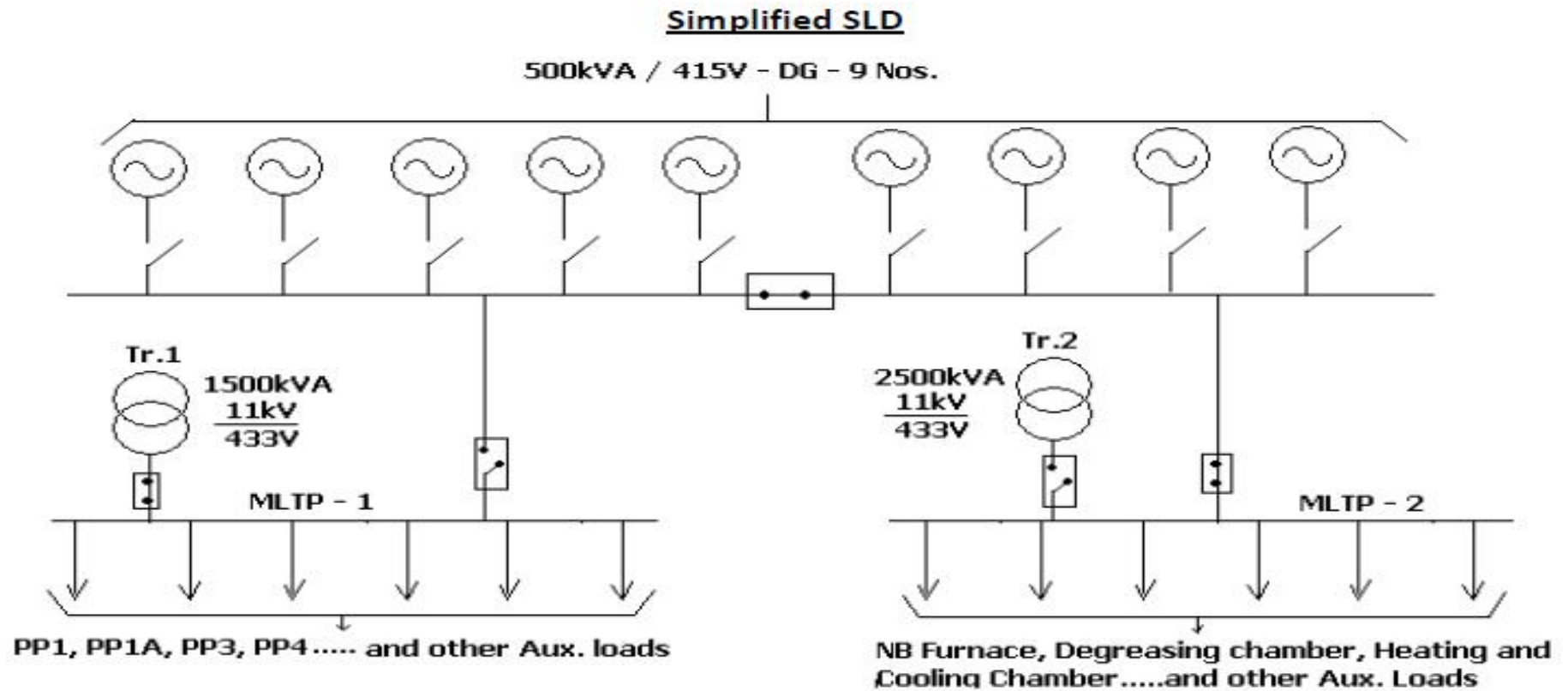


Figure 16 : Typical SLD – M/s Denso Kirloskar

Case Study – II

Problems in the system

- Mostly running on DGs
- DGs operating at very low pf
- DGs tripping due to unbalance
- Flicker due to the welding loads, dynamic reactive power
- Low PF - Electricity Bill

Case Study – II

Performance after ABB solution

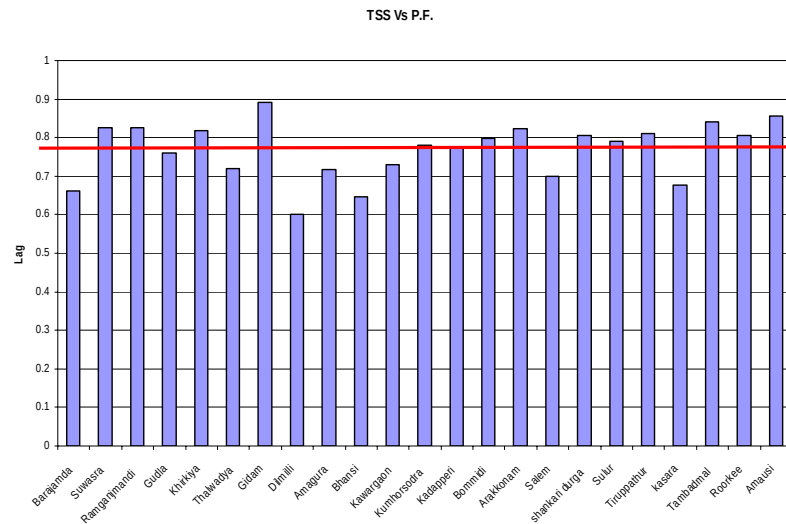
- The plant operates at **unity PF on utility** supply, 0.85PF on generator supply as per configuration.
- During power failure, the generators could take up more welding .
- Flickering of Illumination lamps reduced substantially
- 5 generators could feed the whole plant, instead of 9 generators, lower fuel consumption

PQC-STATCON

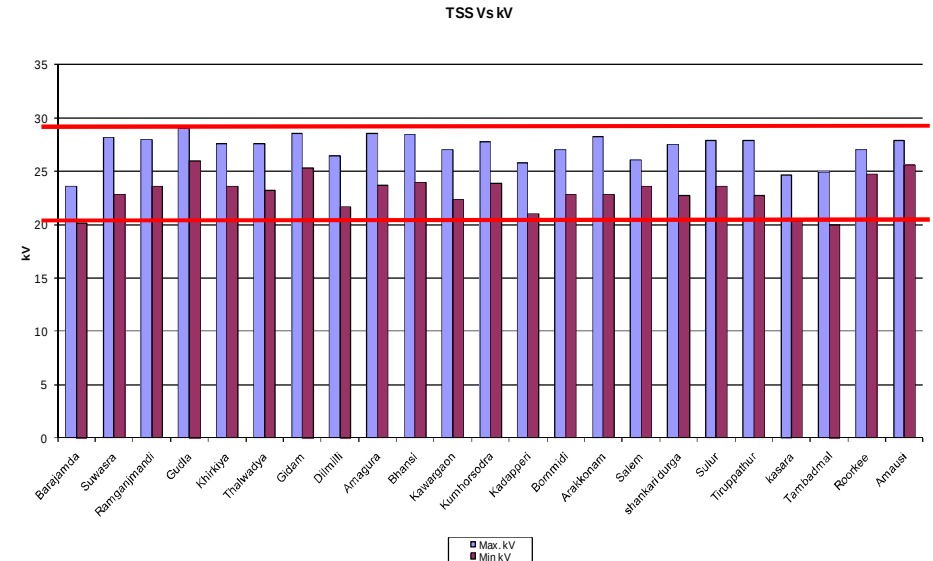
Case Study – III Power Quality for the Indian Railway Network

Case Study – III (TSS, Indian Railways)

Problems in Railways Network (1)



TSS vs Power Factor (PF)



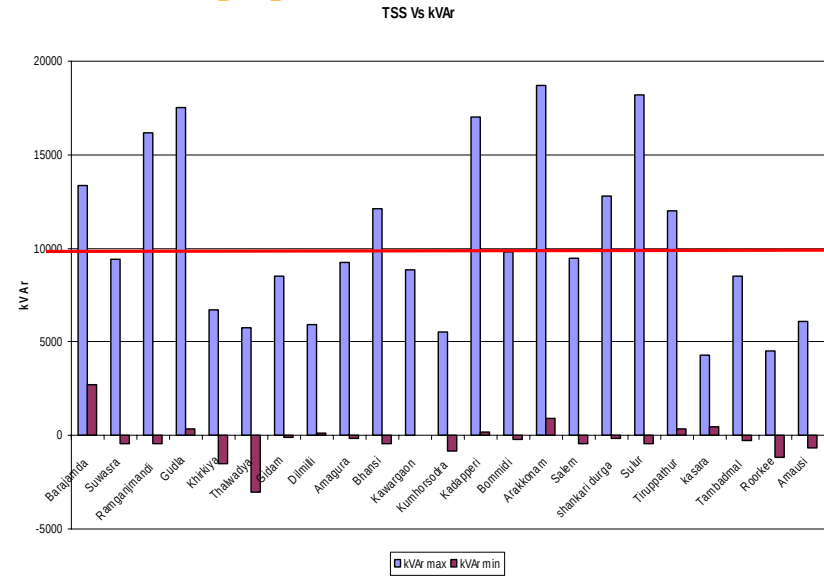
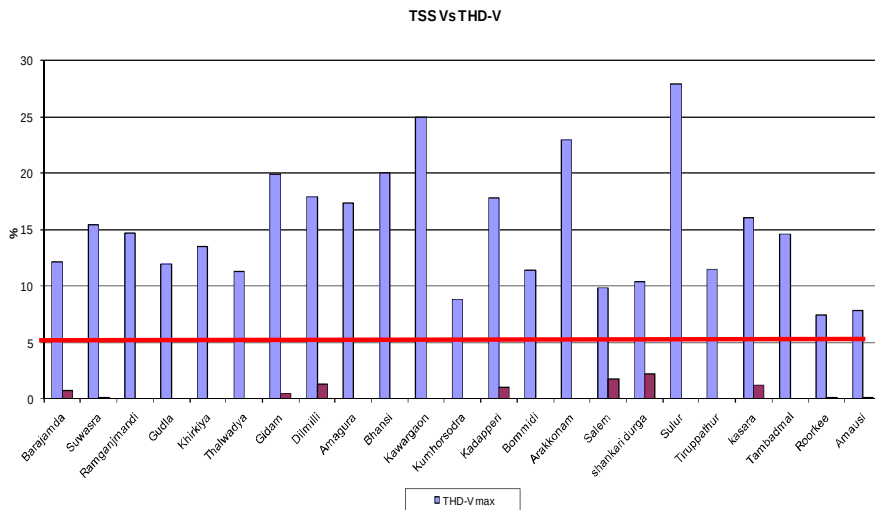
TSS vs Supply Voltage

Figure 17 : Typical Railway PF and Voltage pattern

- Low power factor, < 0.8 Lag
- Large supply voltage fluctuations, 20kV – 28kV
- High penalty, due to poor power factor

Case Study – III

Problems in Railways Network (2)



TSS vs Voltage THD

TSS vs Current THD

Figure 18 : Typical Railway Voltage and Current THD

- Unacceptable voltage THDV > 10% & Current THDI > 30%
- Typically Dynamic Reactive Power varies > 0-10 MVar

Case Study – III

4.8 MVAr Capacitor System

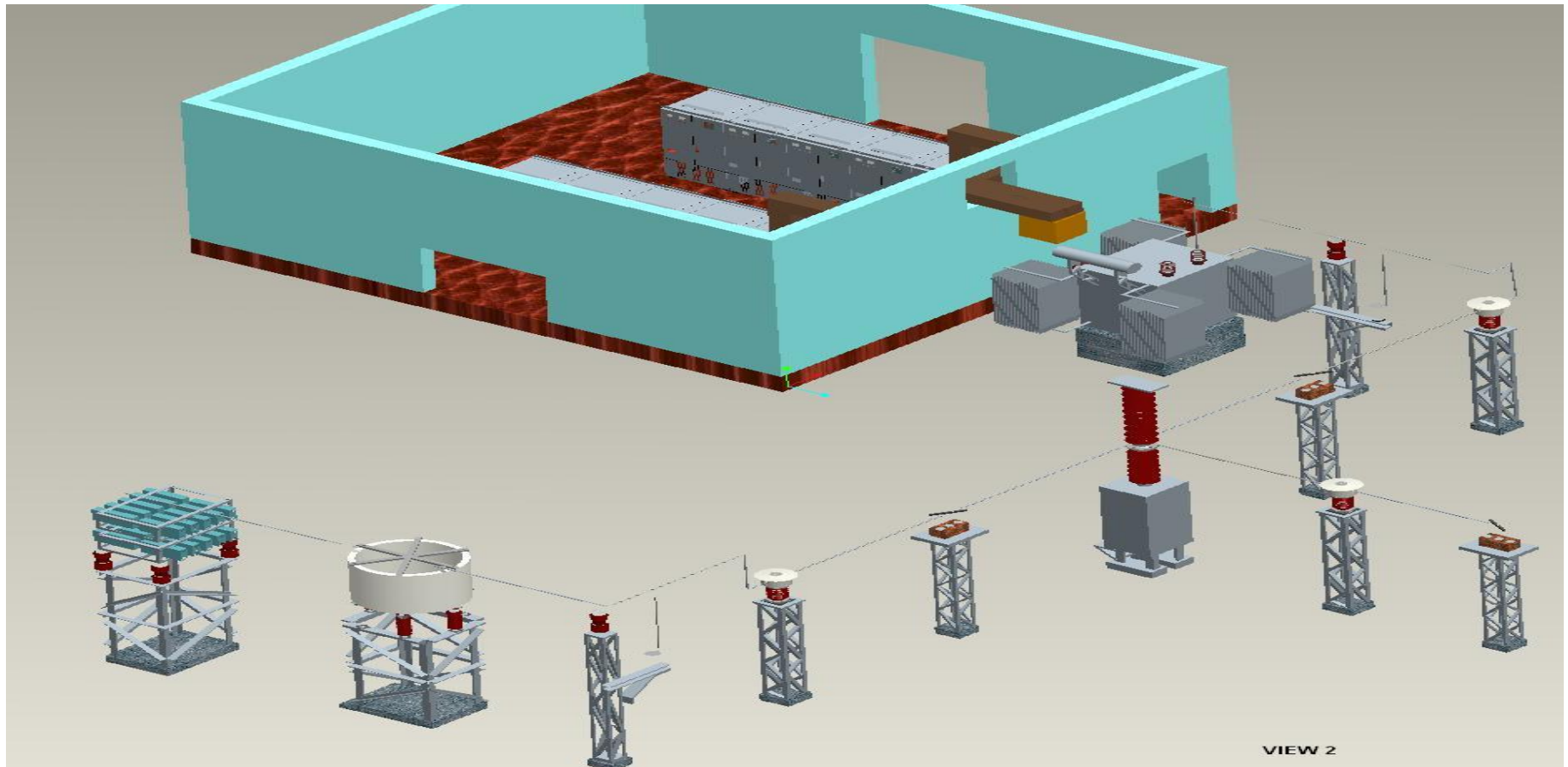


Figure 19 : Typical Railway TSS Scheme (STATCON + MV Capacitor Bank)

Case Study – III (TSS, Indian Railways)

4.8 MVar Compensator

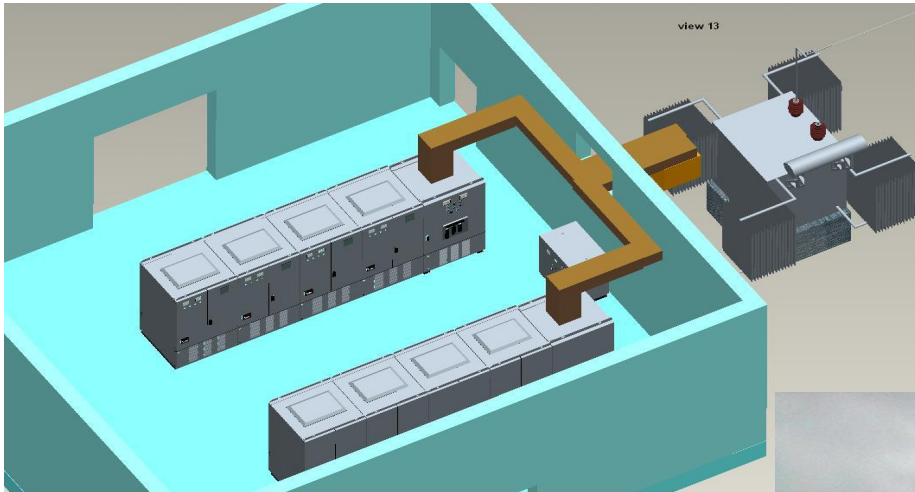


Figure 20 : Typical Railway STATCON + MV Capacitor Bank Installation

Case Study – III

Performance after ABB Solution

- PF more than 0.95 to Unity as per the Tender requirement.
- Railways get rebate from electricity boards, for high PF
- Improved voltage profile
- Lower current and voltage THD
- Longer lifetime of equipment and less maintenance
- So far 18 Indian traction substation uses ABB STATCON solutions

PQC-STATCON

Case Study – IV

FIAT India Automobiles Ltd

Case Study - IV

M/s FIAT India Automobiles

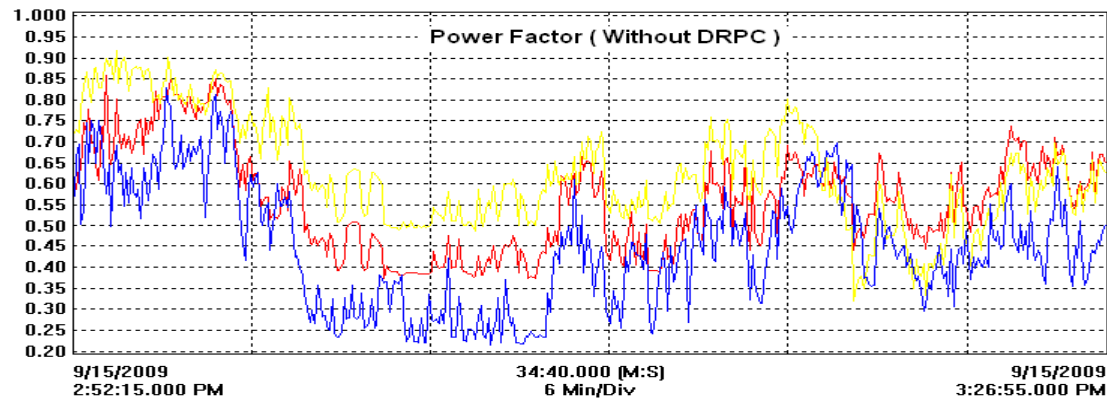


- M/s FIAT, Pune manufactures 'Punto' and 'Linea' cars
- ABB provided PQC STATCON solutions for the welding plant.
- **PQC STATCON** commissioned successfully 1200kVAr for 2.5 MVA and 600kVAr Transformer .

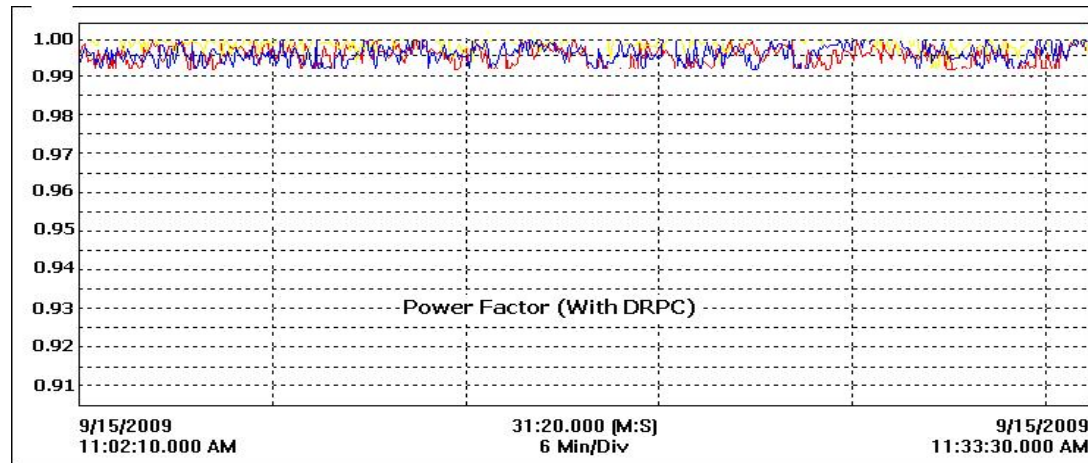
Case Study - IV

M/s FIAT India Automobiles

Source PF of 2.5 MVA transformer (PQC Off)



Source PF of 2.5 MVA transformer (PQC STATCON on)



Other installations of PQC-STATCON !

M/s JSW SALEM (+/- 5000 kvar)



- Mixed Mill loads with EAF.
- Penalty due to low PF
- PF improved from 0.8 to unity in import mode.
- Avoid penalty.

Other installations of PQC-STATCON !

M/s KALYANI CARPENTER (0-9000 kvar)



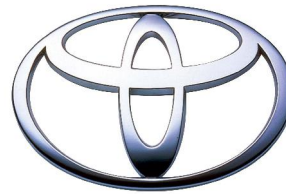
- 80% load is EAF.
- Target PF = 0.98
- PF improved from 0.92 0.99
- PF rebate close to 50 lacs / month.

MAJOR CLIENTS OF PQC STATCON – AUTOMOBILE SECTOR



DENSO

**TATA
MOTORS**



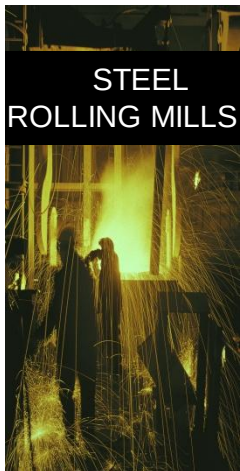
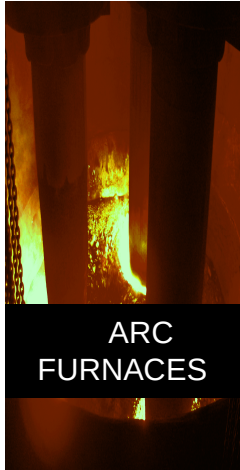
MAJOR CLIENTS OF POC STATCON – STEEL SECTOR



MAJOR CLIENTS OF PQC STATCON – STEEL SECTOR & Many More 😊



Applications of PQC – STATCON



- Railway/ Traction Sub Stations
- Arc Furnaces
- Automotive / Welding Plant
- Steel Plants / Rolling Mills
- Airports / Shipyards / Ships
- Off-shore Drilling
- Process Industries
- Sky lifts / Compressor loads
- Pulp & Paper Industries
- Chemical Plants
- Hydro Plants
- Cement Factories
- Water treatment Plants
- Wind Mills



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